Dunn Energy Cooperative

PONER ON 2023 Annual Report

Annual Meeting Program

- 5:30 p.m. Registration of Members
- 6:00 p.m. Welcome Jeff Gasteyer

Due Proof of Mailing

Report of Credentials Committee

President's Report – Jeff Gasteyer

Manager's Report – Jesse Singerhouse

Guest Speaker – Ben Porath, DPC

Business Meeting

- Approval of Minutes
- Old Business (none)
- New Business
- Questions
- Election of Directors

Adjournment

Rules for the Annual Meeting:

- 1. The meeting will be conducted in accordance with Robert's Rules of Order.
- 2. Any speaker must be recognized by the chair before speaking.
- 3. Only members will be recognized by the chair; each member must give his or her name.
- 4. No resolution on policy affecting Dunn Energy Cooperative may be submitted by any member unless written copies have been submitted to the Board of Directors no later than the date listed on the Notice of Nominations.
- 5. Members are to limit their questions and comments to three (3) minutes, with any rebuttal limited to two (2) minutes.
- 6. Members will be limited to one question. If time allows, members may ask additional questions.
- 7. There will be a designated time for questions and answers during the business session.

Scholarship Recipients

Boyceville High School

Nicholas Olson	Steve & Angie Olson	UW-River Falls
Alexis Schlough	Douglas & Heidi Schlough	UW-Eau Claire
Sarah Stoveren	Larry & Cheryl Polonec	UW-Madison

Colfax High School

Jaycey Bowe	Jan & Amy Bowe	UW-La Crosse
Christian Ebert	Steve & Jaclyn Ackerlund	Northcentral Technical
College		

Durand High School

Kara Bauer	Chad & Lacie Bauer	CVTC
Seth Bauer	Adam & Christina Bauer	CVTC

Eau Claire Memorial High School

Travis Bauer	Jason & Laura Bauer	Minnesota State
University – Mankato		

Elk Mound High School

Brady Amble	Brent Amble & Nicole DiLerenzo	UW-Madison
Grandt Mueller	Brandon & Shannon Mueller	CVTC

Elmwood High School

Morgan Sailer	Jake & Leslie Sailer	CVTC

Glenwood City High School

Madeline Klatt Ricky & Sara Klatt

Menomonie High School

Emi Anshus Frank	Dave & Lisa Frank	CVTC
Brayten Casey	Miah & Cassie Casey	University of Minnesota
Katrina Drazkowski	Greg & Maria Drazkowski	UW-River Falls

Winona State University

STATEMENT OF OPERATIONS

Dunn Energy Cooperative

December 31, 2023 and 2022

	2023	2022
	(Audited)	(Audited)
OPERATING REVENUES	\$27,612,596	<u>\$27,183,452</u>
OPERATING EXPENSES		
Cost of Purchased Energy	17,770,951	17,785,005
Distribution Expense - Operation & Maintenance	2,761,029	2,778,180
Consumer Accounting and Collection	343,733	320,568
Consumer Informational and Advertising	260,506	223,353
Sales Expense	50,628	31,505
Administrative and General Expenses	1,585,941	1,436,199
Total Operating Expenses	22,772,788	22,574,810
OPERATING MARGINS BEFORE FIXED EXPENSES	4,839,808	4,608,642
FIXED EXPENSES		
Depreciation Expenses	2 109 704	2,037,224
Tax Expense	2,108,704 313,949	2,037,224 299,811
Other Operating Deductions	17,887	73,411
Interest Expense - Other	49,811	/3,411
Interest on Long Term Debt	848,474	899,213
Total Fixed Expenses	3,338,825	3,309,659
OPERATING MARGINS AFTER FIXED CHARGES	1,500,983	1,298,983
Other Patronage Capital or Margins	1,031,428	798,931
NET OPERATING MARGINS	2,532,411	2,097,914
Non-Operating Margins	90,521	63,749
TOTAL PATRONAGE CAPITAL & OPERATING MARGINS	\$2,622,932	\$2,161,663
Dunn Energy Operating Margins	\$1,683,224	\$1,433,572
Dairyland Power Margins	849,187	664,342
Dunn Energy Non-Operating Margins	90,521	63,749
TOTAL PATRONAGE CAPITAL & OPERATING MARGINS	\$2,622,932	\$2,161,663

AUDIT REPORTS

Each year the USDA's Rural Utilities Service (RUS), the National Rural Utilities Cooperative Finance Corporation (CFC), and CoBank require an independent audit be made of the Cooperative's records. Our most recent audit was completed for the period ending December 31, 2023.

Each year an independent auditing firm does a complete audit of the past year's operation. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

The auditing firm appears before the Board of Directors at a regularly scheduled board meeting to make recommendations, changes, auditing entries, and methods to further enhance the Cooperative. Copies of the completed audit are sent to RUS, CFC, and CoBank and are available at the office of the Cooperative.

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BALANCE SHEET

Dunn Energy Cooperative December 31, 2023 and 2022

	2023	2022
	(Audited)	(Audited)
ASSETS		
PLANT		
Utility Plant	\$73,559,044	\$68,244,580
Less: Reserve for Depreciation	(18,288,182)	(17,020,098)
Net Utility Plant	55,270,862	51,224,482
·		
INVESTMENTS		
Investments in Associated Organizations	12,786,331	12,026,102
Other Investments	39,044	9,166
Total Investments	12,825,375	12,035,268
CURRENT ASSETS		
Cash and Temporary Investments	288,142	1,901,175
Accounts Receivable - Less Reserve	2,277,322	2,571,794
Materials and Supplies	1,289,281	1,686,883
Interest Receivable	2,926	5,466
Prepayments	102,217	104,078
Total Current Assets	3,959,888	6,269,396
DEFERRED DEBITS	71,277	39,370
TOTAL ASSETS	\$72 127 402	¢60.569.516
IUIAL ASSEIS	\$72,127,402	\$69,568,516
EQUITIES & LIABILITIES		
EQUITIES		
Patronage Capital Credits Assigned	\$26,488,812	\$25,387,814
Other Equities	7,267,169	7,177,362
Current Year Patronage	2,622,932	2,161,663
Total Equities	36,378,913	34,726,839
LONG TERM LIABILITIES	30,257,958	29,285,940
LONG TERM EIABIETTES		27,205,740
OBLIGATIONS UNDER LEASE AGREEMENTS	-	1,148
CURRENT LIABILITIES		
Current Maturities of Long-Term Liabilities	1,531,693	1,527,868
Accounts Payable	1,998,778	2,327,560
Consumer Deposits	89,025	97,125
Other Current and Accrued Liabilities	839,938	895,297
Total Current Liabilities	4,459,434	4,847,850
DEFERRED CREDITS	1,031,097	706,739
DEI ERRED OREDITS	1,051,077	100,137
TOTAL EQUITIES AND LIABILITIES	\$72,127,402	\$69,568,516
-		



Members of:

American Institute of Certified Public Accountants

Wisconsin Institute of Certified Public Accountants

February 22, 2024

To the Members Dunn Energy Cooperative Menomonie, WI

Greetings,

Our firm was engaged by the board of directors to perform an independent audit of the financial statements of the Cooperative for the year ended December 31, 2023. Our firm is independent under generally accepted auditing standards as required by the American Institute of Certified Public Accountants (AICPA) as well as the Government Accountability Office (GAO). Generally speaking this means we are not providing any services which are prohibited, which would consist of us making management decisions of having custody of assets, as well as having any other relationships with the Cooperative which would impair our independence either in fact or in appearance (family or personal relationships, etc.).

Our audit entails a variety of employee interviews, transaction walkthroughs, document reviews and analytical procedures to substantiate year end balances and activities of the Cooperative. As part of the audit, we are also required to obtain an understanding of internal controls (internal checks and balances) which is used to develop the timing and extent of our audit procedures and report to management and the board. Although we do not attest to it, we also review significant compliance requirements as it relates to lenders, the IRS and by-laws of the Cooperative. This includes looking at significant debt covenants as well as member capital credit allocations and retirements as it relates to IRS requirements and the by-laws. The Cooperative currently is maintaining its tax-exempt status and there is no income tax liability.

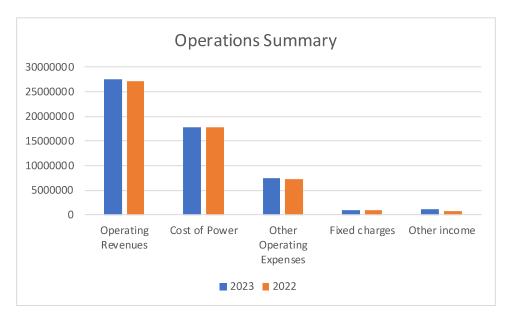
Audit opinion

Our audit opinion dated February 22, 2024 states that in our opinion, the financial statements are fairly presented, in all material respects, for the financial statement period as of and for the year ended December 31, 2023. This is an unmodified opinion which is the highest form of assurance we can offer under professional standards for a financial statement audit.

Financial highlights

See following summary of financial highlights:

Financial highlights (Continued)



In 2023 the Cooperative had net margins of approximately \$2.6 million compared to \$2.2 million in 2022. Operating revenues increased to \$27.6 million in 2023 compared to \$27.2 million in 2022. Cost of power remained relatively consistent at \$17.8 million in 2022 and in 2023. Expenses other than cost of power were approximately \$7.4 million in 2023 versus \$7.2 million in 2022.

In 2023 the Cooperative allocated all of its prior year margins of \$2.2 million to its members in accordance with applicable laws and governing documents to be paid back to members in future periods. Also, during 2023, the Cooperative paid back approximately \$971 thousand to its members from previous years allocated margins.

Total assets on the balance sheet remain relatively consistent with fixed assets accounting for approximately 77% of total assets. The Cooperative currently has a 50.4% equity to asset ratio for 2023 compared to 49.9% in 2022.

The Cooperative has maintained healthy financial ratios and is meeting financial covenants as set forth by its lenders.

Sincerely,

Baumon Associates Itd.

CERTIFIED PUBLIC ACCOUNTANTS

26 Employees

10,539

Meters

9329

Residential

9,012 Members

5.12 Meters per mile

111 Seasonal 231 Irrigation

868 Farm/Commercial

Capital Credits Returned in 2023 \$1,060,665

Capital Credits Returned to Date \$24,070,496

Energy Sense Rebates Awarded

\$31,243

Operation Round Up Grants

\$17,000 Scholarships Awarded

\$67,975

2,054 Total Miles of Line

135 New Services Added

131 Member-owned renewable energy systems

3.1MW

Trees

Power

Supply

Cooperative Renewable Generation

Causes

of

Outages

\$146.34 Average Monthly Bill

1,147

907

1,317,379 kWh

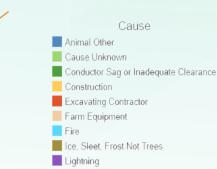
Locally generated renewable energy

Time with Power

Overhead

Underground

99.9%



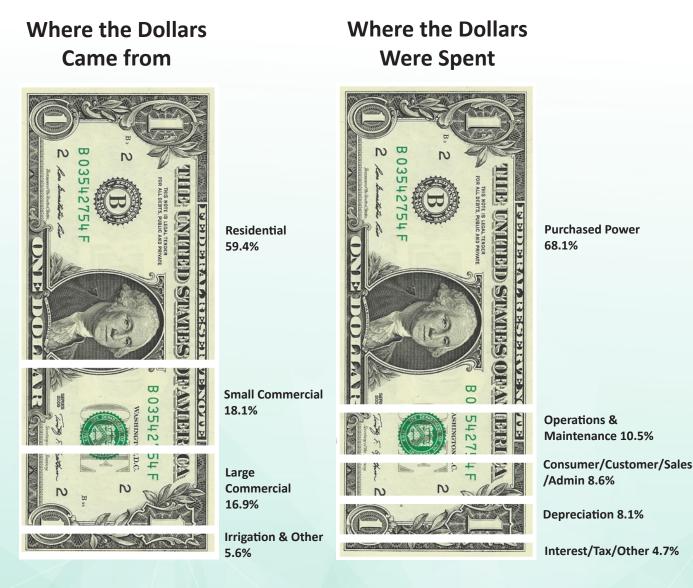
Unknown



- Material or Equipment Fault/Failure
- Member Equipment
- Motor Vehicle
- Other prearranged
- Power Supply Public Other
- Small Animal/Bird

Tree Growth

Wind Not Trees



\$27.6M Annual Revenue 235M kWh Sold \$17.8M Cost of Energy & Demand

10-Year Historical Comparison				
2023 2013				
Total Assets	72,127,402	49,446,555		
Total Other Liabilities	5,490,531	2,629,440		
Total Long Term Debt	30,257,958	21,861,984		
Total Equity	36,378,913	24,955,131		
Total Electric Revenue	27,612,596	21,806,880		
Total Electric Expenses	26,111,613	20,982,879		
Other Margins	1,121,949	914,917		
Net Margins	2,622,932	1,738,918		

In 2023, the Operation Round Up program funded nearly \$40,000 in grants for local not-for-profit organizations in the communities we serve.

Village of Elk Mound Elk Mound Fire District **Durand Fire Relief Association** Sand Creek Fire Department Prairie Farm FCCLA Colfax Cares Food Ministry Thursday's Table **Stepping Stones Colfax Community Fire Dept Boys & Girls Club** Boyceville Police Dept. **Knapp Elementary School** Shephed of the Hill Menomonie Fire Department **Options for Women Ridgeland Wilson Fire & Rescue** Howard Firefighters Association Boyceville Bulldog Booster Club **New Hope Comforters Positive Alternatives**

AED Particulate Hoods Tender **Turnout Gear Donation Delivery Expenses** Support for Sunday Meals **Clamshell Containers Project SAM Turnout Gear MMS** Reception Desk **Fire Suppression Tools** 2nd Grade Class Supplies Mounder Meals Stop the Bleed kits for SDMA Laptop Tools **Turnout Gear Racks** Weightroom Equipment **Quilting Supplies Group Home Remodel**

DUNN ENERGY COOPERATIVE 2023 ANNUAL MEETING OF MEMBERS

The 86th Annual Meeting of Dunn Energy Cooperative was held at Dunn Energy Cooperative on Thursday, May 18th, 2023. Larry Amble, President of the Cooperative, acting as chairman, called the meeting to order at 6:30 p.m. and gave an invocation and led the Pledge of Allegiance. Brian Johnson, Secretary-Treasurer, was introduced and read the Notice of the Annual Meeting and Due Proof of Mailing. The President had the credentials committee give their report and Chairperson Tony Baier reported that 846 mail-in ballots were received and there are 71 members attending, which means that a quorum is present.

The President then asked the ballot clerks to pick up any ballots that had not yet been turned in. President Amble gave his report. During his final President's Speech, he took time to thank the directors, managers, and employees both past and present for their support throughout the years. Amble was given a meter lamp as a token of the Cooperative's gratitude for his years of service. Amble also spoke to his belief in the Cooperative's Operation Round Up program. Through small actions, the voices of many can combine to do great things. In 2022, the Operation Round Up program awarded nearly \$48,000 in grants to local not-for-profit organizations. He asked members who do not currently participate to think about signing up, to help create an even bigger contribution to organizations in need in our communities.

President Amble called on General Manager/CEO Jesse Singerhouse to give a State of the Cooperative Report for 2022. Mr. Singerhouse thanked the members for attending today. He then introduced the members of the nominating committee as well as the candidates running for the Board of Directors. Guests were introduced including; Clint Moses, Assembly District 29 Representative, Rob Stafsholt, 10th Senate District, and guest speaker Rob Richard, Wisconsin Energy Cooperative Association Director of Governmental Relations

He reported that total utility plant value at the end of 2022 was just over \$68 million dollars. The Cooperative's net utility plant plus materials increased \$2.2 million while cash and temporary investments decreased by roughly the same amount in large part to pay for materials and upgrades to the electric distribution system in 2022. As a result, total assets increased by about \$634,000 or just under 1%. Total long-term liabilities decreased again in 2022 by over \$1.5 million as the Cooperative paid down long-term debt and did not borrow funds in 2022. Therefore, equity increased by \$1.3 million. The Cooperative's total equity remains strong, above industry standards at about 50%.

Mr. Singerhouse pointed out a letter from Bauman and Associates, our independent financial auditors. The letter stated that the 2022 audit has been completed and the Cooperative has received a clean audit. It was also noted that energy sales per consumer remained relatively flat in 2022 with an average residential account using just over 1,000 kwh per month. There are 5.10 accounts per mile of distribution line. In the last 10 years the Cooperative's total assets and total equity have increased around 50% as we have invested in system improvements to increase power reliability. Since 2012 membership has increased by 625.

Mr. Singerhouse then introduced guest speaker, Rob Richard. Mr. Richard spoke to the threat of thirdparty ownership of renewable energy systems. Richard noted that the threat is that third-party installers would piggy-back on cooperative-owned infrastructure, without having to pay for it, and at the same time cherry-pick the largest loads to serve. This could create a large loss of load and reduction in sales for the cooperative while creating the need to maintain facilities (lines, poles, and equipment) without revenue. This could be the perfect storm of sales loss and maintenance cost increases that would negatively affect the rates of the rest of the cooperative membership.

President Amble then stated that we were now moving into the business portion of our meeting. He asked for a motion to accept the minutes as printed from the 85th Annual meeting. A motion was made and seconded by members present. Motion carried.

President Amble stated that there was no Old Business to come before the meeting and asked for any New Business. None was brought forth by the membership gathered.

President Amble and General Manager/CEO Singerhouse then asked for any questions from the membership. A member asked about damage to fence lines when brushing and the use of metal flags for staking in fields. Mr. Singerhouse directed the member to speak with Operations Manager Loren Luzinski at the conclusion of the meeting.

President Larry Amble announced that the Nominating Committee had finished counting the ballots and then had credentials committee chairman Tony Baier, read the results of the election. The official results are as follows:

For District 1 Director to succeed Larry Amble:

1.	David Bartlett	295

19
19

Tony then declared that since Karl Varnes received the majority of votes, he was elected as director for a three-year term ending in 2026.

For District 4 Director to succeed Dean Stokke:

1.	Gerald Porter	266
2.	Dean Stokke	547

Tony then declared that since Dean Stokke received the majority of votes, he was elected as director for a three-year term ending in 2026.

For District 9 Director to succeed Rachel Kummer:

1.	Rachel Kummer	615
2.	Greg Weiss	200

Tony then declared that since Rachel Kummer received the majority of votes, she was elected as director for a three-year term ending in 2026.

The drawing for bill credits was held and the following members each won bill credits: \$25: James Eggert \$50: Ilene Steinemeyer \$100: Harold Schmidt \$200: Daniel J Johnson \$300: Merlin Maves \$400: Scott Hazen

There being no further business to come before the meeting, on motion duly made, seconded and unanimously carried, the meeting was adjourned at 7:38 p.m.

APPROVED:

Rachel Kummer, Secretary-Treasurer